Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2022 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,733			6,319	762	-622	15,970	3,467	0
Hydrocarbon Gas Liquids	5,878	-22	695	169		183	572	2,373	3,593
Natural Gas Liquids	5,878	-22	423	154		181	572	2,373	3,308
Ethane	2,390		6	-		-40		444	1,992
Propane	1,848		286	109		67		1,361	816
Normal Butane	529	-	145	36		126	139	386	59
Isobutane	447	-	-14	8		5	227	6	204
Natural Gasoline	663	-22		0		24	206	176	236
Refinery Olefins			272	16		2			285
Ethylene			1	-		0			1
Propylene			275	13		-1			289
Normal Butylene			-4	2		3			-6
Isobutylene			1	-		0			1
Other Liquide		1,209		1,109	238	-80	1,894	494	248
Other Liquids		1,209		33	238 201	-80 -5	1,894	119	156
Hydrogen		1,209		-	221	-5	221		0
Biofuels (including Fuel Ethanol)		1,209		33	-21	-5	951	119	156
Fuel Ethanol ⁵		999		3	-21	-2	887	97	0
Biofuels (excluding Fuel Ethanol)		210		29		-3	64	22	156
Biodiesel		105		13		-5	45	22	56
Renewable Diesel Fuel		93		16		1	12	NA	96
Other Biofuels ⁶		12		0		Ö	7	NA	4
Other Hydrocarbons				0	0	0	0	-	0
Unfinished Oils				517		8	110	309	91
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		559	37	-83	611	67	0
Reformulated		0		160	162	-28	351	0	0
Conventional		0		399	-126	-54	261	67	0
Aviation Gasoline Blend. Comp				-		0	-1	-	1
Finished Petroleum Products		6	18,763	776	-16	-71		3,122	16,480
Finished Motor Gasoline		6	9,566	103	-16	0		872	8,786
Reformulated		_ 6	2,946	100	-152	0		- 872	2,794
Conventional			6,620	103	136	-1		8/2	5,992
Finished Aviation Gasoline		0	11 1,622	1 116		-1		184	12 1,552
Kerosene		0	7,022	0		-5		8	1,552
Distillate Fuel Oil ⁵		0	4,977	190		-51 -71		1,274	3,964
15 ppm sulfur and under		0	4,761	183		-77		1,085	3,937
Greater than 15 ppm to 500 ppm sulfur		0	95	5		-1		91	10
Greater than 500 ppm sulfur		0	120	2		6		98	18
Residual Fuel Oil			250	218		7		101	359
Less than 0.31 percent sulfur			40	8		-3		NA	NA
0.31 to 1.00 percent sulfur			111	28		1		NA	NA
Greater than 1.00 percent sulfur			99	182		9		NA	NA
Petrochemical Feedstocks			226	16		0			242
Naphtha for Petro. Feed. Use			128	12		0			141
Other Oils for Petro. Feed. Use			98	3		0			101
Special Naphthas			35	14		0		_	49
Lubricants			160	48		-4		99	113
Waxes			6	6		0		5	7
Petroleum Coke			809	10		-1		560	261
Marketable			608	10		-1		560	60
Catalyst			201					 16	201
Asphalt and Road Oil			342	55 		1		16	381
Still Gas			664 90	0		 1		2	664 87
IVIIOGEIIAHEOUS FIOUUGIS	ı		90	٥		'		4	87
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⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.